

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,960</b>	--	--	<b>38,142</b>	<b>2,083</b>	<b>3,868</b>	<b>3,801</b>	<b>64,252</b>	--	<b>0</b>	<b>50,117</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,189</b>	<b>-5</b>	<b>2,392</b>	<b>1,223</b>	<b>732</b>	--	<b>513</b>	<b>2,175</b>	<b>1,793</b>	<b>2,049</b>	<b>3,785</b>
Natural Gas Liquids	2,189	-5	2,245	1,223	732	--	533	2,175	1,793	1,882	3,750
Ethane	1	--	--	--	--	--	-1	--	0	2	--
Propane	272	--	1,040	906	345	--	355	--	1,048	1,160	1,278
Normal Butane	585	--	1,144	317	265	--	204	469	742	896	2,029
Isobutane	345	--	61	--	122	--	-27	817	2	-264	401
Natural Gasoline	986	-5	--	--	--	--	2	889	1	88	42
Refinery Olefins	--	--	147	--	--	--	-20	--	--	167	35
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	172	--	--	--	0	--	--	172	10
Normal Butylene	--	--	-25	--	--	--	-20	--	--	-5	25
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>1,026</b>	--	<b>4,370</b>	<b>9,927</b>	<b>-790</b>	<b>-1,720</b>	<b>13,298</b>	<b>742</b>	<b>2,213</b>	<b>51,877</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,027	--	760	5,335	1,248	86	6,716	330	1,237	5,240
Hydrogen	--	--	--	--	--	1,391	--	1,391	--	0	--
Biofuels (including Fuel Ethanol)	--	1,027	--	760	5,335	-143	86	5,325	330	1,237	5,240
Fuel Ethanol	--	209	--	--	4,709	-143	-6	4,562	219	0	2,442
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	818	--	760	626	--	92	763	112	1,237	2,798
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,517	276	--	-1,116	2,724	209	976	19,025
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1,093	4,316	-2,038	-690	3,858	203	0	27,612
Reformulated	--	0	--	--	1,869	679	-213	2,760	1	0	13,777
Conventional	--	--	--	1,093	2,447	-2,718	-477	1,098	201	0	13,835
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>77</b>	<b>82,189</b>	<b>5,434</b>	<b>2,144</b>	<b>2,181</b>	<b>-306</b>	--	<b>6,686</b>	<b>85,645</b>	<b>35,335</b>
Finished Motor Gasoline	--	66	44,198	709	65	2,181	219	--	517	46,484	2,187
Reformulated	--	--	30,608	--	--	-475	-9	--	--	30,142	18
Conventional	--	66	13,590	709	65	2,656	228	--	517	16,341	2,169
Finished Aviation Gasoline	--	--	--	7	--	--	25	--	--	-18	212
Kerosene-Type Jet Fuel	--	12	12,572	3,640	273	--	152	--	823	15,521	9,749
Kerosene	--	--	2	--	--	--	-1	--	--	3	5
Distillate Fuel Oil	--	-1	14,641	627	1,403	--	87	--	2,020	14,562	13,217
15 ppm sulfur and under	--	-1	14,260	627	1,403	--	294	--	1,448	14,547	12,289
Greater than 15 ppm to 500 ppm sulfur	--	--	107	--	--	--	-146	--	394	-141	250
Greater than 500 ppm sulfur	--	--	274	--	--	--	-61	--	179	156	678
Residual Fuel Oil	--	--	1,694	304	--	--	-310	--	20	2,288	5,200
Less than 0.31 percent sulfur	--	--	54	--	--	--	272	--	NA	NA	1,220
0.31 to 1.00 percent sulfur	--	--	765	39	--	--	48	--	NA	NA	668
Greater than 1.00 percent sulfur	--	--	875	265	--	--	-630	--	NA	NA	3,312
Petrochemical Feedstocks	--	--	--	--	--	--	0	--	--	0	2
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	0	--	--	0	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	16	--	--	--	9	--	--	7	26
Lubricants	--	--	117	71	--	--	-209	--	291	106	764
Waxes	--	--	--	6	--	--	--	--	3	3	--
Petroleum Coke	--	--	3,929	--	-39	--	-215	--	2,983	1,122	1,538
Marketable	--	--	3,060	--	-39	--	-215	--	2,983	253	1,538
Catalyst	--	--	869	--	--	--	--	--	--	869	--
Asphalt and Road Oil	--	--	943	70	442	--	-64	--	27	1,492	2,355
Still Gas	--	--	3,713	--	--	--	--	--	--	3,713	--
Miscellaneous Products	--	--	364	--	--	--	1	--	0	363	80
<b>Total</b>	<b>26,149</b>	<b>1,098</b>	<b>84,581</b>	<b>49,169</b>	<b>14,885</b>	<b>5,259</b>	<b>2,288</b>	<b>79,725</b>	<b>9,221</b>	<b>89,907</b>	<b>141,114</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.